Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	290,091			227,255	9,549	-12,826	523,409	16,312	0	1,150,604
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	101,809	-657	26,335	3,621		11,608	13,384	31,654	74,462	207,869
Pentanes Plus	14,341	-657		4		515	4,725	6,200	2,248	21,024
Liquefied Petroleum Gases	87,468		26,335	3,617		11,093	8,659	25,454	72,214	186,845
Ethane/Ethylene	32,934		188	-		-1,979	-	2,024	33,077	30,153
Propane/Propylene	34,853		18,010	2,952		6,080	-	19,359	30,376	90,277
Normal Butane/Butylene	9,970		8,432	278		6,593	2,323	3,886	5,878	56,302
Isobutane/Isobutylene	9,711		-295	387		399	6,336	185	2,883	10,113
Other Liquids		35,379		44,668	10,034	1,875	72,482	14,012	1,712	308,290
Hydrogen/Oxygenates/Renewables/		05.000		4 040	4.004	001	07.504	4.400		05.005
Other Hydrocarbons		35,383		1,919	4,681	201	37,594	4,189	0	25,225
Hydrogen		0.050		-	6,834		6,834	0.004	0	4.500
Oxygenates (excluding Fuel Ethanol)		2,252		128	43	270	62	2,091	0	1,589
Renewable Fuels (including Fuel Ethanol)		33,131		1,733	-2,170	-66	30,662	2,098	0	23,609
Fuel Ethanol		30,256		41	-301	-435	28,588	1,843	0	19,594
Renewable Fuels Except Fuel Ethanol		2,875		1,692	-1,869	369	2,074	255	0	4,015
Other Hydrocarbons				58	-25	-3	36		0	27
Unfinished Oils				20,902		3,370	9,622	6,192	1,718	89,405
Motor Gasoline Blend.Comp. (MGBC)		-4		21,847	5,352	-1,697	25,261	3,631	0	193,653
Reformulated		-4		5,437	3,300	-2,163	10,899	1	0	46,543
Conventional		-4		16,410 –	2,052	466 1	14,362 5	3,630	0 -6	147,110 7
Finished Petroleum Products		122	615,573	19,289	-3,093	-3,283		91,994	543,180	301,855
Finished Motor Gasoline		122	311,141	1,011	-5,051	-1,260		15,903	292,580	24,418
		122		1,011	-5,051	-1,∠60 -12		15,903		24,418
Reformulated Conventional		122	99,207 211,934	1 011	-2,164	-1,248		15,903	97,035 195,545	24,386
Finished Aviation Gasoline		122	338	1,011	-2,867	-1,248		15,903	195,545	24,386 662
Kerosene-Type Jet Fuel			51,567	4,946		-209		5,758	50,755	43,703
Kerosene			458	4,940		344		75	30,733	1,988
Distillate Fuel Oil ⁵			157,822	4,423	1,958	2,707		41,294	120,202	142,144
15 ppm sulfur and under ⁶			146,894	3,378	1,958	1,541		34,461	116,228	122,226
Greater than 15 ppm to 500 ppm sulfur ⁶			3,906	3,376	1,936	1,267		2,497	176	6,609
Greater than 500 ppm sulfur			7,022	1,011		-101		4,336	3,798	13,309
Residual Fuel Oil ⁷			13,208	4,471		-1,758		9,368	10,069	39,995
Less than 0.31 percent sulfur			1,672	472		-483		NA	NA	3,468
0.31 to 1.00 percent sulfur			1,462	317		-1,698		NA NA	NA NA	4,621
Greater than 1.00 percent sulfur			10,074	3,682		423		NA	NA	31,900
Petrochemical Feedstocks			8,867	1,009		215		-	9,661	3,463
Naphtha for Petro. Feed. Use			5,190	872		135		_	5,927	2,315
Other Oils for Petro. Feed. Use			3,677	137		80		_	3,734	1,148
Special Naphthas			1,175	431		9		-	1,597	1,382
Lubricants			5,819	1,244		-358		2,528	4,893	10,788
Waxes			158	199		67		130	160	569
Petroleum Coke			28,090	462		-468		16,373	12,647	6,592
Marketable			20,801	462		-468		16,373	5,358	6,592
Catalyst			7,289						7,289	
Asphalt and Road Oil			11,892	1,088		-2,557		528	15,009	25,646
Still Gas			22,214	 1				 27	22,214	 505
Miscellaneous Products			2,824	'		-15		37	2,803	505
Total	391,900	34,844	641,908	294,833	16,489	-2,626	609,275	153,972	619,354	1,968,618

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change